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Code Administrator Consultation Response Proforma

CM093: Extending the principles of the User Commitment

Methodology to Final Sums Methodology as a consequence of CUSC

Modification – CMP417

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to stcteam@neso.energy by **5pm** on **27 May 2026**.

Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact stcteam@neso.energy

Respondent details	Please enter your details	
Respondent name:	Gareth Williams	
Company name:	Scottish Power Transmission Ltd	
Email address:	Gareth.williams@spenergynetworks.co.uk	
Phone number:	N/A	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input checked="" type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

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I wish my response to be:

(Please mark the relevant box)	<input checked="" type="checkbox"/> Non-Confidential (<i>this <u>will be shared</u> with industry and the Panel for further consideration</i>)
	<input type="checkbox"/> Confidential (<i>this will be disclosed to the Authority in full but, unless specified, <u>will not be shared</u> with the Panel or the industry for further consideration</i>)

For reference the Applicable STC Objectives are:

- a) *efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;*
- b) *efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;*
- c) *development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;*
- d) *facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;*
- e) *protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;*
- f) *promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;*

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- g) *facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and*
- h) *compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.*

* See Electricity System Operator Licence

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions				
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives against the current baseline.	<p>Mark the Objectives which you believe the proposed solution better facilitates than the current baseline:</p> <table border="1"> <tr> <td>Original</td> <td> <input type="checkbox"/>a <input type="checkbox"/>b <input type="checkbox"/>c <input checked="" type="checkbox"/>d <input type="checkbox"/>e <input checked="" type="checkbox"/>f <input type="checkbox"/>g <input type="checkbox"/>None </td> </tr> </table> <p>We believe that the original proposal better facilitates the applicable objectives d and f as this will reduce restrictions on new developments and facilitate competition, and promote good practice and efficiency by introducing a common approach to liability and security arrangements.</p>	Original	<input type="checkbox"/> a <input type="checkbox"/> b <input type="checkbox"/> c <input checked="" type="checkbox"/> d <input type="checkbox"/> e <input checked="" type="checkbox"/> f <input type="checkbox"/> g <input type="checkbox"/> None
Original	<input type="checkbox"/> a <input type="checkbox"/> b <input type="checkbox"/> c <input checked="" type="checkbox"/> d <input type="checkbox"/> e <input checked="" type="checkbox"/> f <input type="checkbox"/> g <input type="checkbox"/> None			
2	Do you have a preferred proposed solution?	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Baseline <input type="checkbox"/> No preference		

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		Click or tap here to enter text.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <p>Provided Ofgem deliver their decision no later than the 30th October 2026, TOs should be in a position to provide the relevant data to facilitate securities for the April – September 2027 period. Any delay with regards to Ofgem’s decision would require a revised timeline for this solution.</p>
4	Do you have any other comments?	We would re-iterate the importance of maintaining synchronisation between the CMP417 timeline and the Gate 2 process, particularly in terms of data preparation and submission deadlines, to avoid delays and ensure a smooth implementation.